



Madhya Pradesh Madhya Kshetra Vidyut Vitran Co. Ltd.
(Government of M.P. Undertaking)

Nishtha Parisar, Govindpura Bhopal (M.P.)

Phone No:- 0755-2678325. Fax No. 0755-2589821

No. MD / MK/Comml-IV/ F-221/R-32/ 33

Bhopal. Dtd/ 04-04-2017

To,

1. The GM (CC) / (O&M)
MPMKVVCL

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2. The DGM (City Div) / (O&M Div)
MPMKVVCL

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Sub:- Implementation of MPERC (Grid connected Net metering) Regulations 2015 and its First amendment.

Ref:- (i) First amendment to MPERC (Grid connected Net Metering) Regulations 2015 notified on 03.02.2017.

(ii) T.O Circular No MD / MK/ Comml-IV/ F- 221/R-321/ 787 Bhopal. Dtd 19 -10-16.

1. Guidelines for implementation of provisions of MP Policy for Decentralized* Renewable Energy System 2016 as per MPERC Net Metering Regulations 2015 were issued vide T.O Circular under ref: (ii).

2. The MPERC has notified 1st Amendment to MPERC (Grid connected Net Metering) (First Amendment) Regulations, 2015 on 20.01.17 which has been published in the Gazette on 03.02.17 and is effective from this date. A copy of the notification is enclosed.

3. The important amendments are as under:-

(i) Definition of premises in Regulation 2, for clause (q), has been substituted, as follows:-

“(q) ‘Premises’ means any land, building or structure or part thereof or combination thereof, wherein a separate meter or metering arrangement has been made by the licensee for measurement of supply of electricity where a Renewable Energy system is set up. The setting up of the Renewable Energy System should be ancillary to the purpose of the Premises and should not be the primary activity of the Premises”

(ii) In Regulation 3, clause (a), for the figure, letters and word “112kW at LT”, the figure, letter and word” 1 MW at HT” has been substituted. It would mean that now Net Metered Connections can also be served for HT subject to upper limit of RE Capacity as 1 MW.

(iii) The 1st proviso to regulation 4 shall be omitted. It would mean that the limit of 10 MW on total installed capacity of RE Net Metered connections has been removed.

(iv) In regulation 5, in the proviso, for the figure and sign "15%", the figure and sign "30%" shall be substituted. It would mean that now RE Generators with collective capacity of 30% rated capacity of transformer can be allowed.

(v) In Regulation 12, for sub-regulation (1), the following sub-regulation shall be substituted, namely:-

"(i) The metering arrangement for LT and HT system shall be as per the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended."

4. The company is not procuring LT & HT Net Meters for the present and consumers requesting for Net Metering Connections would require arranging the same at their cost. It may please be noted carefully that the existing meters should be replaced by Net Meters only after the same are found to conforming the provisions of Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 with its amendments and should also be able to record all the parameters as required under the provisions of Supply Code, 13, LT / HT agreement metering clauses and prevailing tariff order of MPERC. The HT Net Meter should be capable of recording maximum demand on sliding window principle as stipulated in prevailing tariff orders. Net Meters should be installed only after due testing in Lab. The Net Metering Inter Connection Agreement as per circular under ref: (ii) should also be got executed for Net Metering Connections.
5. The IT section has been requested to develop/ modify HT / LT billing software for proper billing of net metered connections. However, till the development of software. Manual billing should be done on the principles laid down in the Net Meter Regulations. The information of energy generated by all such RE Net Metered Connections should be submitted to Regional CE office in the enclosed format on monthly basis and Regional CEs should submit the consolidated information of energy generated by all such RE Net Metered Connections (LT & HT) to this office on monthly basis for the purpose of claiming Renewable Power Obligation (RPO) of Discom.
6. In line with the provisions of DoP (Fourth Edition) Section VIII "Commercial" Clause 1.1 the applications for HT Net metered consumers up to 33 KV and HT Net Metered consumers above 33 KV will be received and approved by concern SE (O&M) / CC and Regional CGMs respectively who will be empowered to sanction all HT net metering connections. Further, in line with the provision of Clause 2(i) of above cited section of DoP, the applications for all LT Net metered consumers will be received by concerned DGM (O&M Div) / DGM (city Div) under whose jurisdiction the Net meter consumer is located and the DGM will be empowered to sanction all LT net metering connections.
7. The above directives may be complied with immediate effect.

Encl: As above


Director (Tech) & CGM (Comml)
MPMKVCL

Endt. No. MD / MK/Comml-IV/ F- 221/R-32/

Bhopal. Dtd -04-17

Copy to:-

1. Director (Comm), MPPaKVVCL, Polo Ground, Indore.
2. CGM (Comm), MPPoKVVCL, Shakti Bhavan, Rampur Jabalpur.
3. The CGM (BR) / (GR) MPMKVVCL, Bhopal / Gwalior.
4. The DGM (IT), O/o MD, MPMKVVCL, Bhopal- for information and for initiating necessary action for Net metered Consumers in billing software at the earliest.
5. PS to MD,MPMKVVCL, Bhopal.


GM (Comml-IV)